

Financial strength maintains dividend

3 Months June 2016 – August 2016

- Net sales 58.3 (45.9) MSEK.
- EBIT -6.0 (-60.8) MSEK. Profit before tax -6.0 (-57.5) MSEK. Net profit -5.3 (-45.4) MSEK.
- Net profit has been affected by changes in market valuation of financial derivatives by 0.3 (4.7) MSEK.
- Earnings per share, before and after dilution equals -0.20 (-1.82) SEK.
- During the three month period 0 (0) wind turbines were taken into operations with a total installed capacity of 0 (0) MW.
- During the three month period the equivalent of 4.7 (1.3) wind turbines with an installed effect of 6.1 (2,6) MW was handed over to customers.
- Electricity production from wind farms owned was 17.7 (31.4) GWh with an average revenue of 372 (303) SEK/MWh.
- In July Eolus secured bank financing for the coming two fiscal years through the signing of three credit contracts with Handelsbanken. All with a contract term of 29 months. The financing comprised a bank overdraft facility with a limit of SEK 75 M, a credit line for financing projects of SEK 255 M and a construction loan of SEK 600 M. The construction loan covers the construction of wind farm Jenåsen where Eolus has signed a PPA with Google.

Full year September 2015 – August 2016

- Net sales 693.4 (1 502.1) MSEK.
- EBIT -15.9 (90.0) MSEK. Profit before tax -29.1 (75.2) MSEK. Net profit -23.9 (80.0) MSEK.
- Net profit has been affected by changes in market valuation of financial derivatives by -3.9 (2.9) MSEK.
- Earnings per share, before and after dilution equals -0.92 (3.25) SEK.
- During the year 2015/2016 14 (33) wind turbines were taken into operations with a total installed capacity of 37.7 (68.6) MW.
- During the year the equivalent of 26.5 (54) wind turbine with an installed effect of 57.6 (101.9) MW was handed over to customers.
- Electricity production from wind farms owned was 123.6 (242.3) GWh with an average revenue of 375 (440) SEK/MWh.
- For the financial year 2015/2016 the board proposes a dividend of 1.50 (1.50) SEK per share.

Significant events after the balance sheet date

- In October Eolus signed an agreement with E:ON regarding grid connection of 84 MW for wind farm Jenåsen in the municipality of Sundsvall. The agreement also covers the construction of a grid station in Nysäter which creates capacity to connect additional wind farms in the area. In regards to Eolus the construction allows future connection for the fully permitted projects Kråktorpet and Nylandsbergen totaling about 200 MW.
- In October Eolus ordered 23 wind turbines of the model Vestas V126 3.45 MW for construction in wind farm Jenåsen.

Financial overview

Financial summary	Q4	Q4	Full year	Full year
	Jun 2016 -Aug 2016	Jun 2015 -Aug 2015	Sep 2015 -Aug 2016	Sep 2014 -Aug 2015
Net sales, MSEK	58,3	45,9	693,4	1 502,1
EBIT, MSEK	-6,0	-60,8	-15,9	90,0
Profit before tax, MSEK	-6,0	-57,5	-29,1	75,2
Changes in market valuation of financial derivatives, MSEK	0,4	6,1	-5,0	3,7
Net profit, MSEK	-5,3	-45,4	-23,9	80,0
Earnings per share before and after före dilution, SEK	-0,20	-1,82	-0,92	3,25
Equity per share, SEK	26,94	29,36	26,94	29,36
Cashflow from operating activities, MSEK	13,3	-27,3	134,2	714,9
Total assets, MSEK	1 269,6	1 259,4	1 269,6	1 259,4
Net debt - /net cash +, MSEK	139,8	52,6	139,8	52,6
Signed customer contracts, MSEK	620,7	424,2	620,7	424,2
No of turbines taken into operation, amount	0,0	0,0	14,0	33,0
No of turbines handed over to customers, amount	4,7	1,3	26,5	54,1
Turbines taken into operation, MW	0,0	0,0	37,7	68,6
Turbines handed over to customers, MW	6,1	2,6	57,6	101,9
Electricity generation, GWh	17,7	31,4	123,6	242,3
Equity/assets ratio, %	52,9	58,1	52,9	58,1
Return on equity after tax, %	neg	neg	neg	9,7

Consolidated income statement

Consolidated income statement	Q4 Jun 2016 -Aug 2016	Q4 Jun 2015 -Aug 2015	Full year Sep 2015 -Aug 2016	Full year Sep 2014 -Aug 2015
KSEK				
Net sales	58 336	45 936	693 446	1 502 137
Other operating income	-184	5 007	2 215	21 344
	58 152	50 943	695 661	1 523 481
Operating expenses				
Change in inventories of products in progress, finished goods and work in progress	175 141	-23 044	73 558	-613 059
Cost for goods and project development	-218 372	-13 980	-681 186	-625 657
Other external costs	-8 287	-13 093	-43 615	-62 858
Employee benefits expenses	-8 387	-4 835	-28 175	-22 822
Depreciation/amortization and impairment of property, plant and equipment and intangible	-5 836	-55 816	-26 719	-94 462
Result from participations in associated companies	-1 209	-96	-1 309	-97
Other operating expenses	2 762	-913	-4 165	-14 487
Operating profit	-6 035	-60 834	-15 949	90 040
Profit/loss from financial items	-2	3 377	-13 108	-14 797
Profit before tax	-6 038	-57 458	-29 057	75 243
Tax on profit	757	12 051	5 139	4 751
Net profit for the period	-5 281	-45 407	-23 918	79 994
Whereof related to the shareholder of the parent company	-5 086	-45 246	-22 925	80 906
Whereof related to minority stakeholders	-197	-160	-993	-912
Net profit for the period	-5 281	-45 407	-23 918	79 994
Total shares	24 907	24 907	24 907	24 907
Profit per share before/after dilution (SEK)	-0,20	-1,82	-0,92	3,25

Consolidated statement of comprehensive income

KSEK				
Net profit for the period	-5 281	-45 407	-23 918	79 994
Other comprehensive income				
Items that may be reclassified to profit or loss				
Translation differences	-108	92	-3	176
Other comprehensive income for the period net after tax	-108	92	-3	176
Total comprehensive income for the period	-5 389	-45 314	-23 921	80 170
Whereof related to the shareholder of the parent company	-5 192	-45 154	-22 928	81 082
Whereof related to minority stakeholders	-197	-160	-993	-912
Total comprehensive income for the period	-5 389	-45 314	-23 921	80 170

Consolidated balance sheet

Consolidated balance sheet		
KSEK	Aug 31, 2016	Aug 31, 2015
ASSETS		
Fixed assets		
Tangible fixed assets	259 323	338 748
Participations in associated companies	8 076	8 703
Deferred tax asset	41	1 280
Other longterm receivables	24 356	3 055
Total fixed assets	291 795	351 787
Current assets		
Inventories, work in progress	462 301	379 552
Advance payment to suppliers	204 597	187 278
Account receivable - trade	28 793	18 148
Derivative instruments	4 130	5 653
Actual tax receivables	19 095	18 223
Other receivables	29 131	47 457
Prepaid expenses and accrued income	8 225	9 735
Cash and bank balances	221 549	241 522
Total current assets	977 821	907 568
TOTAL ASSETS	1 269 616	1 259 355
EQUITY AND LIABILITIES		
Equity		
Equity related to the share holders of parent company	671 026	731 314
Equity related to minority stake holders	140	50
Total equity	671 166	731 364
Non-current liabilities		
Non-current interest bearing liabilities	50 216	149 192
Provision, non current	7 599	8 841
Other liabilities	854	488
Total non-current liabilities	136 434	248 607
Current liabilities		
Current interest bearing liabilities	31 558	39 745
Bills payable	109 998	5 436
Derivative instruments	38 753	35 323
Current tax liabilities	76	67
Accrued expenses and deferred income	15 678	23 360
Advance payment from customers	237 831	173 242
Other liabilities	28 122	2 211
Total current liabilities	462 017	279 384
Total equity and liabilities	1 269 616	1 259 355

Consolidated cash flow statement

Consolidated cash flow statement	Q4	Q4	Full year	Full year
	Jun 2016 -Aug 2016	Jun 2015 -Aug 2015	Sep 2015 -Aug 2016	Sep 2014 -Aug 2015
KSEK				
Operating activities				
Operating profit	-6 035	-60 833	-15 949	90 040
Non cash items	6 864	53 936	27 000	88 962
	829	-6 899	11 051	179 003
Interest received	1 523	-537	1 081	1 060
Interest paid	-3 212	-3 024	-11 650	-19 074
Income tax paid	19 793	16 833	-6 814	-11 342
Net cash flow from operating activities before changes in working capital	18 932	6 375	-6 333	149 647
Adjustments of working capital	0	0	0	0
	-5 634	-33 658	140 522	565 264
Cash flow from operating activities	13 299	-27 283	134 190	714 911
	0	0	0	0
Acquisition of property, plant and equipment	-255	38	-2 503	-1 208
Sales of property, plant and equipment	379	-42	13 836	50 763
Acquisition of participations in subsidiaries/asset acquisition	-30	730	-450	-5 388
Acquisition of financial assets	-18 857	0	-22 152	0
Sales of financial assets	20	0	873	0
Cash flow from investing activities	-18 743	727	-10 395	44 167
Borrowings	0	0	0	116 567
Repayment of loans	-64 641	-4 049	-107 141	-435 485
Capital contribution	88	236	749	1 300
Paid dividends	0	-249 070	-37 361	-286 431
Cash flow from financing activities	-64 554	-252 884	-143 754	-604 049
Cash flow for the year	-69 998	-279 440	-19 959	155 029
Cash and cash equivalents at beginning of year	291 508	522 294	241 522	86 499
Exchange-rate differences in cash and cash equivalents	40	-1 331	-13	-6
Cash and cash equivalents at year-end	221 549	241 522	221 549	241 522

Specification of movements in equity

Consolidated statement of changes in equity

KSEK	Share capital	Additional paid-in capital	Reserves	Retained earnings	Total, Eolus's shareholders	Non-controlling interests	Total equity
At 1 September 2014	24 907	439 913	-215	472 057	936 662	47	936 709
Net profit for the year				80 906	80 906	-912	79 994
Other comprehensive income			176		176		176
Total comprehensive income			176	80 906	81 082	-912	80 170
Transactions with shareholders							
Bonus issue	24 907	-24 907					
Share redemption	-24 907	-224 163			-249 070		-249 070
Dividend paid				-37 361	-37 361		-37 361
Capital contribution from non-controlling interests						915	915
At 31 August 2015	24 907	190 843	-39	515 602	731 313	51	731 364
At 1 September 2015	24 907	190 843	-39	515 602	731 313	51	731 364
Net profit for the year				-22 925	-22 925	-993	-23 918
Other comprehensive income			-3		-3		-3
Total comprehensive income			-3	-22 925	-22 928	-993	-23 921
Transactions with shareholders							
Dividend paid				-37 361	-37 361		-37 361
Capital contribution from non-controlling interests						1 082	1 082
At 31 August 2016	24 907	190 843	-42	455 315	671 026	140	671 166